

Cost effective Product Replenishment in the Oil & Gas Industry

NGB/LNMB Seminar on Operations Research and Energy Janneke Meesters - 17 January 2008



ORTEC International

Planning solutions for the Oil & Gas industry

http://www.ortec.com





Introduction Inventory Routing Problem

Challenges and Solutions Fuels Industry

Challenges and Solutions Gas Industry



Optimization & Decision Support Solutions

Traditional Inventory Management

Client

- Monitor of product level
- Place orders
- Oil Company
 - Take orders
 - Stock of local terminals and depots
 - Route vehicles
 - Make deliveries to clients



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- Large volatility in ordered volume
- Difficulty in workload balancing
- No use of geographical clustering possibilities

Inefficient Supply Chain and unnecessary transportation costs

Vendor Managed Inventory

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Client

- Trust the Oil Company to supply product before stock-out
- **Oil Company**
 - Monitor Client stock level
 - Decide when to deliver
 - Decide how much to deliver
 - Route vehicles
 - Make deliveries



- Client requires less resources for inventory management
- More freedom in when & how to deliver, however also more complexity
- Better coordination of deliveries to decrease transportation costs

VMI transfers inventory management from the client to the supplier

IRP versus VRP



Three decisions instead of one:

- 1. When to deliver a customer?
- 2. How much to deliver a customer?
- 3. Which delivery routes to use?

Objective Vehicle Routing Problem (VRP): minimize costs of planning period

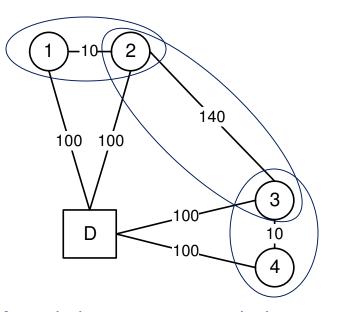
Objective Inventory Routing Problem (IRP): minimize the long-term cost while making sure no customer runs out of stock

Multi day Horizon

→ Decisions made today impact what has to be done beyond the planning period

Usage Instead of Orders





	Customer					
	1 2 3 4					
Tank Capacity	5000	3000	2000	4000		
Daily Usage		3000		1500		

Suppose we have a truck with capacity 5000

Most obvious strategy each day two tripsTrip 1 (1,2)210Volume 4000Trip 2 (3,4)210Volume 3500Total distance 420total volume 7500

A better strategy

Day1 Trip 1 (2,3) 340 Volume 5000

Day2 Trip 1 (1,2) 210 Volume 5000

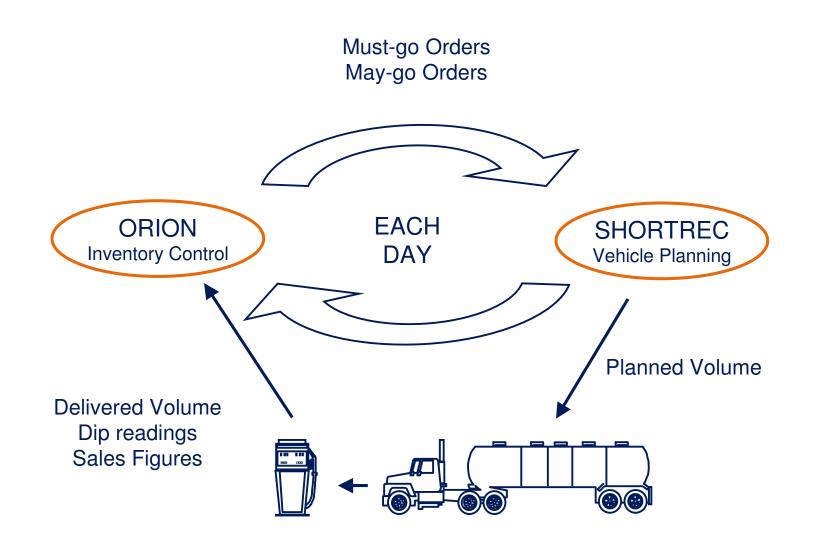
Trip 2 (3,4) 210 Volume 5000

Total distance is 760, thus per day <u>380</u> and a volume of 7500.

The second strategy is gives a reduction of 10% in distance compared to the first strategy₆

ORTEC Workflow



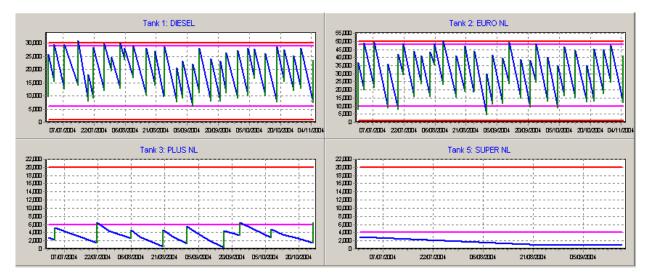


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Order generation algorithms



Look at the last known inventory (DIP) and use the demand predictions to determine the point in time at which a tank reaches its safety stock.



Taking into account:

- Number of days left
- Critical date
- Compartments of trucks
- Round off quantity
- Opening time windows
- Minimum drop size

Looking at all products

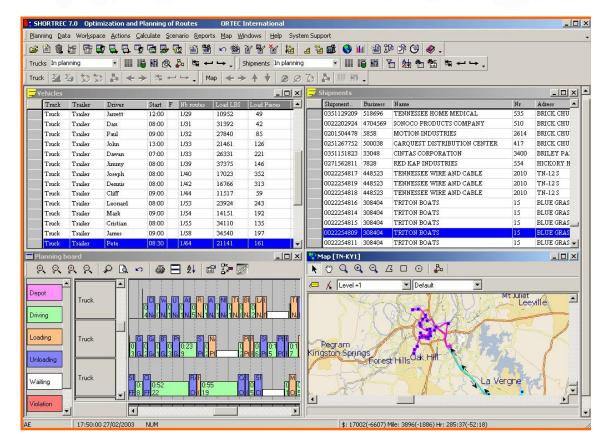
Route scheduling algorithms

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2-phase approach

Basic Solution

- Rule based strategy to build initial routes
- Only adds unassigned orders to existing or new routes
- Goal to assign as many orders as possible
- Focus on difficult orders; it is more important to assign orders than to build efficient routes



Different Optimization Routines

- Heuristics to minimize costs
- Is more time intensive especially when there are a large number of exchange alternatives

Oil&Gas requirements / functionality



- Compartments (single product per compartment)
- Equipments (truck/customer/order/depot)
- Vehicle access restrictions
- Stock restrictions (product availability per depot)
- Loading/unloading speed and requirements (gravity/pump/hose)
- Min/Max volume (allow optimizer to modify ordered volume)

Oil vs. Gas

	Oil	Gas
Number of customers	Few	Many (home deliveries)
Number of products and Compartments	Multiple up to 6	One
Number of drops per trip	Few (1-3)	Many (8 -10)
Dominant demand profile	Weekly	Seasonal
Delivery frequency	Daily - Weekly	Weekly - Yearly





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Optimization & Decision Support Solutions

Daily Process Fuels



Pre scheduling

Planners change VMI calculated orders

- Create complements that fit on a compartmentalized truck
- Balance the amount of orders/volume transported

Vehicle Planning

Predefined combinations are assigned to vehicles

- Planners modify push orders to solve violations on compartment constraints and reach 100 % utilization of trailers



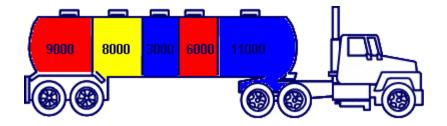
Approach IRP for Fuels



1. Two sets of orders

Must-Go \rightarrow Pull orders and urgent Push orders (fast movers) May-Go \rightarrow Not urgent Push orders (slow movers)





Fuel type	Tank	Daily	Equal days delivery		Full truck delivery		Volume		
	capacity	Usage				Difference			
							Equal days		
			Volume	Days	Volume	Days	Full truck		
Diesel	15000	5000	15000	3	15000	3	0		
Euro	15000	3000	9000	3	15000	5	6000		
Plus	15000	1000	3000	3	15000	15	12000		
		Totals	27000		45000		18000		
		Min ≤ volume delivered ≤ Max							

Results



Principles work

- Good multi-stops are made (few long inter-customer driving times)
- Trailers reach a high utilization (97%)
- Planned volume is balanced

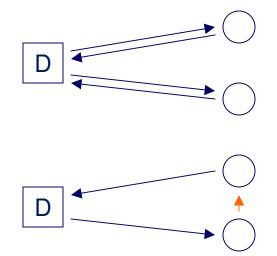
Is ORTEC better?

- **Yes,** on total cost, if we include fixed costs of trucks & drivers
- **No**, not on volume per kilometer

Lower bound for the Fuel IRP problem:

'Deliver all stations a full truck' (Liters / KM)

The planner is quite close to the lower bound!

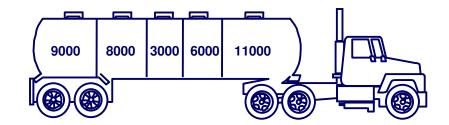


Theory vs. Practice



Research does not combine IRP with Fuel characteristics

- Few customers large orders
- Heterogeneous fleet
- Multi-product and a compartmentalized fleet
- Multi-depot and price differences per depot
- Weekly profiles and a high delivery frequency



	Order 1	Order 2
	fit	does not fit
Diesel	15000	21000
Euro	11000	9000
Plus	11000	7000
Total	37000	37000



Computation time makes integration VMI-VRP impossible

Alternative approach:

- 1. Generate orders (VMI software)
- 2. Assign orders to vehicles (VRP software)
- 3. Delivery volume optimization (VMI software)

Optimize the orders assigned to vehicles

- Increase volume to reach 100% utilization
- Create complements if 100% utilization can not be reached





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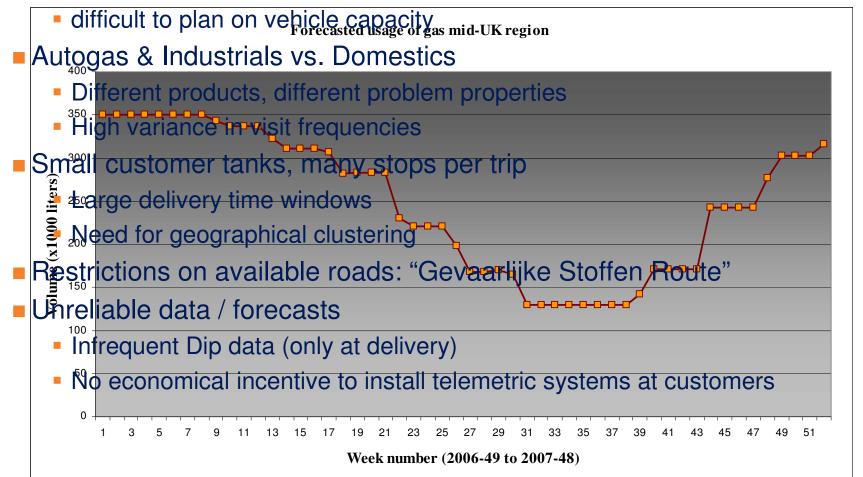


Optimization & Decision Support Solutions

Planning challenges Gas Industry



- Huge seasonal profile in product usage
- Top-up policy



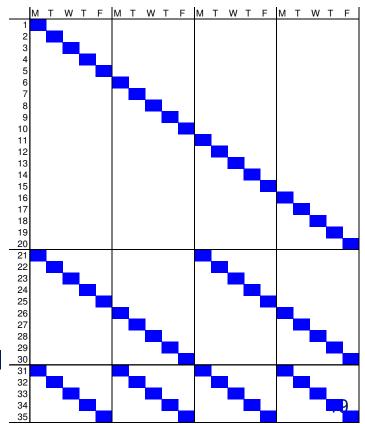


The period scheduler is a strategic tool which assigns customer visits to optimal days, creating optimal routes afterwards

- Representative planning horizon, e.g., one week, one month, etc.
- Visit frequency for each customer
- Set of possible visits

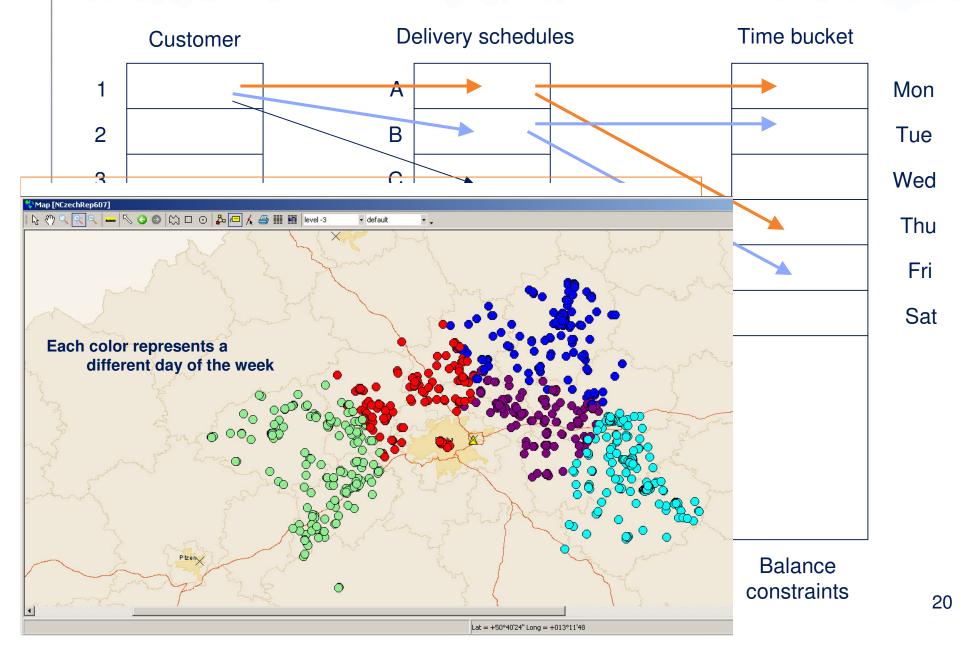
Period Scheduler is implemented for scheduling of sales reps at CCHBC (Coca-Cola distribution)

- Define 'centre points' (point per day)
- Define balance criteria
- Customer-visit schedule assignment
 - (integer) linear programming model



Assignment algorithm





Adapted Period Scheduler in Gas Industry ORTEC

Forecast is transformed to possible delivery schedules:

- Customer has to be delivered before stock-out (or safety stock)
- Customer can have may-go order when safety stock is reached within the next xx weeks, but where order is more that the minimum delivery amount
 6th schedule of period generated for every may-go order including the volume that could be delivered in the next week

F033	1	1	%	26	0	0	0	0	0
F033	2	1	%	0	34	0	0	0	0
F033	3	1	%	0	0	41	0	0	0
F033	4	1	%	0	0	0	49	0	0
F033	5	1	%	0	0	0	0	57	0
F033	6	1	%	0	0	0	0	0	84

Example above leads to 6 different possible delivery schedules:

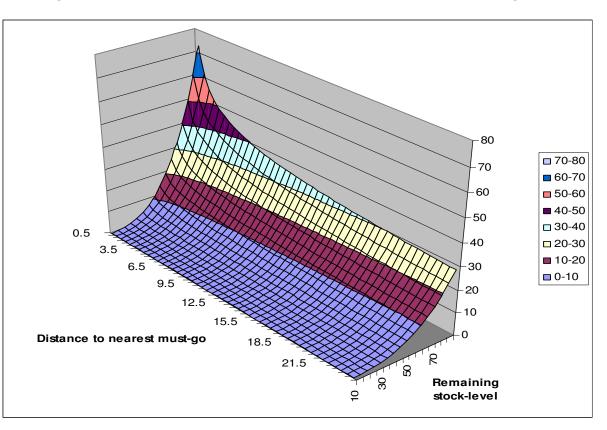
- 26% of maximum stock can be delivered if you go on Monday
- ...
- 57% of maximum stock can be delivered if you go on Friday
- 84% of maximum stock can be delivered if you go next week

Period Scheduler computes the best delivery scheme, given the clustering, the balance criteria and the cost



Costs for assigning this customer to any day of the week is based on the distance to the centre point for that day

Costs for choosing to leave this customer until after planning horizon based on remaining stock-level and distance to nearest must-go order



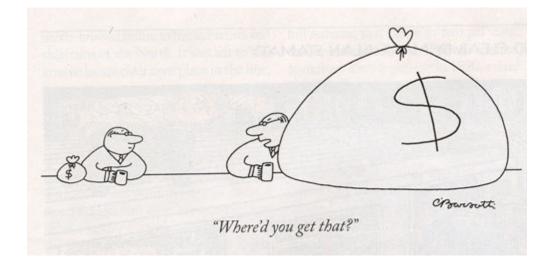
Using Period Scheduler in the Gas Industry ORTCC

Fixed frequency vs. variable frequency including balancing

Fall 2007: PoC in France

- west-region, 13 depots, 44 vehicles
- 4 weeks, 13.000 customers, 13.000 deliveries

Nr Orders	- 7 %
Nr Trips	- 7 %
Volume	+ 6 %
Hours	- 10 %
KM	- 26 %
Volume / KM	+ 43 %



Further Research



Practice vs. the literature

- Large instances (up to 100.000 customers, multiple depots, many restrictions)
- Heterogeneous fleet properties
- Vehicle access restrictions
- Restrictions on computation times

Further Research to improve Period Scheduler-approach

- Improve long-term cost perspective
- multi-depot approach
- intelligent' clustering for improved computation time





Finally....